

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>50,933</b>	<b>-</b>	<b>30,165</b>	<b>0</b>	<b>-944</b>	<b>562</b>	<b>79,592</b>	<b>0</b>	<b>0</b>	<b>54,250</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,481</b>	<b>2,381</b>	<b>69</b>	<b>0</b>	<b>-</b>	<b>122</b>	<b>2,075</b>	<b>518</b>	<b>2,216</b>	<b>2,196</b>
Pentanes Plus	1,160	-	0	0	-	2	889	4	265	24
Liquefied Petroleum Gases	1,321	2,381	69	0	-	120	1,186	514	1,951	2,172
Ethane/Ethylene	6	0	0	0	-	-1	0	0	7	0
Propane/Propylene	424	1,695	47	0	-	-153	0	511	1,808	357
Normal Butane/Butylene	365	1,087	22	0	-	371	771	2	330	1,306
Isobutane/Isobutylene	526	-401	0	0	-	-97	415	0	-193	509
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,868</b>	<b>2,376</b>	<b>4,242</b>	<b>-1,958</b>	<b>10,328</b>	<b>155</b>	<b>-39</b>	<b>43,637</b>
Other Hydrocarbons/Oxygenates	-	-	14	0	3,653	119	3,397	151	0	1,620
Unfinished Oils	-	-	387	0	-	946	-520	0	-39	21,756
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,467	2,376	589	-3,023	7,451	4	0	20,261
Reformulated	-	-	313	1,887	-754	-2,168	3,614	0	0	10,000
Conventional	-	-	1,154	489	1,343	-855	3,837	4	0	10,261
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>95,262</b>	<b>5,268</b>	<b>3,153</b>	<b>-497</b>	<b>784</b>	<b>-</b>	<b>7,410</b>	<b>94,992</b>	<b>42,520</b>
Finished Motor Gasoline	-	49,270	1,604	2,700	-497	1,504	-	378	51,194	9,893
Reformulated	-	35,217	0	192	754	390	-	358	35,415	1,337
Conventional	-	14,053	1,604	2,508	-1,251	1,114	-	20	15,780	8,556
Finished Aviation Gasoline	-	39	1	50	-	-2	-	0	92	202
Kerosene-Type Jet Fuel	-	13,373	1,496	150	-	-845	-	990	14,874	8,559
Kerosene	-	35	0	0	-	-4	-	0	39	86
Distillate Fuel Oil	-	15,680	602	253	-	-542	-	156	16,921	11,065
15 ppm sulfur and under	-	261	64	0	-	-86	-	0	411	357
Greater than 15 ppm to 500 ppm sulfur	-	12,632	538	253	-	-230	-	40	13,613	8,445
Greater than 500 ppm sulfur	-	2,787	0	0	-	-226	-	117	2,896	2,263
Residual Fuel Oil <sup>e</sup>	-	5,692	1,436	0	-	736	-	1,350	5,042	6,246
Less than 0.31 percent sulfur	-	180	477	0	-	-22	-	-	-	204
0.31 to 1.00 percent sulfur	-	1,444	0	0	-	-87	-	-	-	1,871
Greater than 1.00 percent sulfur	-	4,068	959	0	-	835	-	-	-	4,131
Petrochemical Feedstocks	-	329	0	0	-	126	-	-	203	229
Naphtha for Petro. Feed. Use	-	4	0	0	-	-1	-	-	5	2
Other Oils for Petro. Feed. Use	-	325	0	0	-	127	-	-	198	227
Special Naphthas	-	37	0	0	-	6	-	487	-456	25
Lubricants	-	448	34	0	-	-186	-	126	542	1,272
Waxes	-	0	43	0	-	0	-	11	32	0
Petroleum Coke	-	4,971	13	-	-	-27	-	3,824	1,187	1,906
Marketable	-	3,785	13	-	-	-27	-	3,824	1	1,906
Catalyst	-	1,186	-	-	-	-	-	0	1,186	-
Asphalt and Road Oil	-	995	39	0	-	18	-	77	939	2,889
Still Gas	-	4,180	-	-	-	-	-	0	4,180	-
Miscellaneous Products	-	213	0	0	-	0	-	10	203	148
<b>Total</b>	<b>53,414</b>	<b>97,643</b>	<b>37,370</b>	<b>5,529</b>	<b>2,800</b>	<b>-490</b>	<b>91,995</b>	<b>8,082</b>	<b>97,169</b>	<b>142,603</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."